



107 Selden Street
Berlin, CT 06037

Application ID: **082619089**

Provisional Virtual Net Metering Service Agreement

The Connecticut Light and Power Company doing business as Eversource Energy (the Company) has completed its review of **The City of Stamford #5 Virtual Net Metering (VNM) Application**, including any supplemental information provided to the Company, for the **1000 kW** distributed generation facility located at **391 Hartford Turnpike, Hampton, CT**. The Company hereby provides an agreement for commencement of participation by this facility in the Company's Provisional VNM program ("Agreement").

Your participation in the Provisional VNM program is contingent upon agreement with the information set forth in the attached **VNM Credit Cap Calculation** which identifies and details the expected operation of your VNM facility, and the excess kWh and rate applicable in determining the contingency annual VNM credit cap for this facility. By signing this Agreement you agree to this cap, and to abide by all other provisions of the Company's VNM Rider in order to qualify for and receive VNM credits. The Provisional VNM Program Implementation Plan is attached for your reference.

Please sign this Agreement, initial the attachments and return all documents to the Company. Upon review and acceptance of these documents the Company will counter sign and establish the date of acceptance into the Provisional VNM queue for the facility described herein, as stated below.

Customer Signature

By 

Its Mayor

Date 12/22/2022

Provisional VNM Queue Acceptance Date: July 31, 2022

Company Signature

By 

Its Team Leader CT Rates

Date 12/22/2022

Attachments

CL&P dba Eversource Energy

Contingency VNM Credit Cap Calculation

Application ID 082619089
Application Date 8/26/2019
Host City of Stamford #5
Location 391 Hartford Turnpike, Hampton, CT
VNM Category Municipal
Type 1000 KW AC Solar PV

Estimated Annual kWh

Sales	1,725,800	See VNM Application Form 3
Purchases	3,900	See VNM Application Form 3
Excess	1,721,900	Excess = Sales - Purchases

Host Tariff

	Rate 30	
VNM Cap Pricing c/kWh	15.834	See VNM Cap Pricing - August 2019
VNM Annual Credit Cap	\$272,646	VNM Credit Cap = Excess kWh * VNM Cap Pricing

Contingency VNM Credit Cap \$272,646

Attachments

VNM Application Form 3
VNM Cap Pricing - August 2019
Provisional VNM Implementation Plan

Applicant Initial: _____

date: _____

VIRTUAL NET METERING APPLICATION

FORM 3: Customer Host and Beneficial Account Monthly Meter Data

Template for Determination of Excess kWh and VNM Credit at Customer Host

Instructions: Provide all highlighted information (note: sample data provided in template is to be replaced with data specific to the applicant's proposed VNM facility).

		Meter Data (kWh)														
Line		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total		
Customer Host																
Estimated Monthly Sales ^a		Note:														
1	Peak	r	85,700	112,500	155,300	161,700	182,100	187,700	188,400	180,100	158,400	134,500	100,200	79,200	1,725,800	
2	Off Peak	r	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	Total	r	85,700	112,500	155,300	161,700	182,100	187,700	188,400	180,100	158,400	134,500	100,200	79,200	1,725,800	
Estimated Monthly Purchases ^b		Note:														
4	Peak	r	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	Off Peak	r	325	325	325	325	325	325	325	325	325	325	325	325	3,900	
6	Total	r	325	325	325	325	325	325	325	325	325	325	325	325	3,900	
8	Estimated Excess kWh		85,375	112,175	154,975	161,375	181,775	187,375	188,075	179,775	158,075	134,175	99,875	78,875	1,721,900	
9	Estimated Net Purchase		-	-	-	-	-	-	-	-	-	-	-	-	-	
Beneficial Accounts																
10	Estimated Purchases														Percent of Total	
11	BA1 - 51168962074 (Westhill HS)		261,072	275,184	254,016	239,904	296,352	331,632	359,856	373,968	282,240	275,184	324,576	268,128	3,542,112	100.0%
12	BA2		-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%
13	BA3		-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%
14	BA4		-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%
15	BA5		-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%
16	BA6		-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%
17	BA7		-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%
18	BA8		-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%
19	BA9		-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%
20	BA10		-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%
21	Total Beneficial Account Purchases		261,072	275,184	254,016	239,904	296,352	331,632	359,856	373,968	282,240	275,184	324,576	268,128	3,542,112	100.0%

Date Prepared (mm/dd/yy): 7/19/2019

Prepared by:

r: Customer Host is required to provide the monthly total sales and purchases, and for service provided on a time of day basis, the monthly peak and off peak sales and purchases, as measured at the point of interconnection between the distribution system and the Customer's distribution facility (i.e., the tie at which the virtual net metering facility is interconnect to the distribution system).

- a: Sales means the delivery of energy from the Customer Host to the distribution system.
b: Purchases means the delivery of energy from the distribution system to the Customer Host.

CL&P dba Eversource Energy

VNM Cap Pricing - August 2019

Rate 30

Distribution & Transmission VNM Cap Price

Distribution Charge per kWh	A	4.926	
Transmission Charge per kWh	B	2.587	
D&T Total	C = A+B	7.513	
D & T Average Rate @ 80%	D = C * .8		6.010

Standard Service Supply VNM Cap Price

Jul 2019 - Dec 2019

Generation Service Charge	E	8.856	
FMCC-Generation	F	<u>-0.060</u>	
Total Supply	G = E+F	8.796	

Jan 2019 - Jun 2019

Generation Service Charge	H	10.861	
FMCC-Generation	I	<u>-0.010</u>	
Total Supply	J = H+I	10.851	

$$K = (G+J)/2 \quad 9.824$$

Rate 30 VNM Cap Price

$$L = D + K \quad \boxed{15.834}$$

Applicant Initial: _____
date: _____

APPENDIX A

Provisional VNM Program Implementation Plan

The state's electric distribution companies ("EDCs") will engage in the following implementation process each year:

1. For each existing VNM account that has been assigned a VNM annual credit cap the EDCs' will calculate the operational year one and operational year three VNM rates. The difference in VNM rates multiplied by the estimated excess sales from the VNM application results in Unused VNM Annual Cap Space. The Unused VNM Annual Cap Space will be totaled for each VNM sector (Agriculture, Municipal, State, and Anaerobic Digester).
2. The EDCs will notify VNM wait list applicants that contingency VNM cap space is available and will allow 30 days for such applicants to decide if they would like to participate in the Provisional VNM Program. If a VNM wait list applicant chooses not to participate in the Provisional VNM Program they will be placed behind Provisional VNM Program participants in the VNM wait list.
3. VNM applicants that chose to participate in the Provisional VNM Program will receive a VNM service agreement showing their contingency VNM annual credit cap and the VNM queue acceptance date. During the calendar year VNM Host accounts will be compensated for excess generation based on the applicable power purchase schedule (CL&P Rate 980). These accounts will be designated as Provisional VNM Accounts for tracking purposes.
4. The EDCs will compare the VNM bill credits issued to Beneficial Accounts for the current calendar year to the VNM annual cap levels by VNM sector. Any remaining VNM annual cap by VNM sector would be awarded to applicants enrolled in the Provisional VNM Program who have received permission to operate their renewable facility from EDCs up to their VNM annual credit cap. The VNM bill credits will be based on applicable VNM bill credit pricing minus the power purchase price multiplied by the excess generation.
5. Beneficial Accounts would receive VNM bill credits in the first quarter of the following year.

Provisional VNM Program accounts will be subject to all the rules and criteria in the VNM Rider and VNM Application.